

KSK Mahanadi Power Company Limited

Monthly Flash Report

February 2024

Mr. Sumit Binani

IP Registration Number: IBBI/IPA-001/IP-N00005/2016-17/10025

Cash Flow Status

INR in Cr

Particulars	Jan 24	Dec 23	Oct 3, 2019 to 31 st Jan 2024	
A. Total Opening Balance	7,373	6,894	131	
1. Collection from UPPCL	325	510	14,142	
2. Collection from TANGEDCO	234	168	6,414	
3. Collection from AP Discom	-	-	1,087	
4. Collection from CSPTCL	4	6	265	
5. Collection from IEX, POSOCO, FD Interest etc.	1	14	540	
6. Collection From Manikaran (HPPC & BRPL)	-	-	133	
7. Collection From Manikaran [TN]	-	-	65	
B. Total Inflow	564	698	22,646	
1. Operations and Maintenance Charges (Inc. Expenses pertaining to SPVs)	57	41	2,381	
2. Alternate supply(Manikaran)	-	-	336	
3. Transmission charges (Reimbursable)	-	-	1,105	
4. Other transmission charges	-	1	366	
5. Capacity Ch. Reimbursement	-	-	24	
6. Fuel Charges	215	167	10,257	
7. Water transportation charges (KSK water) - Net of TDS & other adjustments	4	3	318	
8. Coal Transportation Charges (RCRIPL) – Net of TDS & other adjustments	5	5	268	
9. Finance charges(LC/BG chg./comm.)	-	2	66	
C. Total Outflow	281	219	15,121	
D. Total Closing Balance (Approx.)	7,656	7,373	7,656	
Closing balance includes FD amounting to INR 7,656 Cr				
Particulars	Linkage	Open Market	E-Auction	Total
Coal Stock as on 31 st Jan 2024 (MT) – appx.	2,88,610	23,269	-	3,11,879

Billing & Collection from 3rd Oct 2019 to 31st Dec 2023

INR in Cr

Particulars	UP	TN	AP	CS
Units billed from 3 rd Oct 2019 to 31 st Dec 2023 (MU)	21,748	14,559	2,468	1,812
Gross revenue billed in respect of the above units – 3 rd Oct 2019 to 31 st Dec 2023 (Including accounting adjustments)	13,709	7,529	1,346	305
Revenue collected for the period 3 rd Oct 2019 to 31 st Dec 2023 (including collections received under Atma Nirbhar Scheme, direct payment to PGCIL and accounting adjustments)	13,842	6,324	1,887	259
Debtors as on 2 nd Oct 2019 (inclusive of provision- Audited)	1,404	1,022	818	12
Provisional debtors as on 31 st Dec 2023 (Net of provisions)*	1,271	2,227	277	58

* Subject to reconciliation

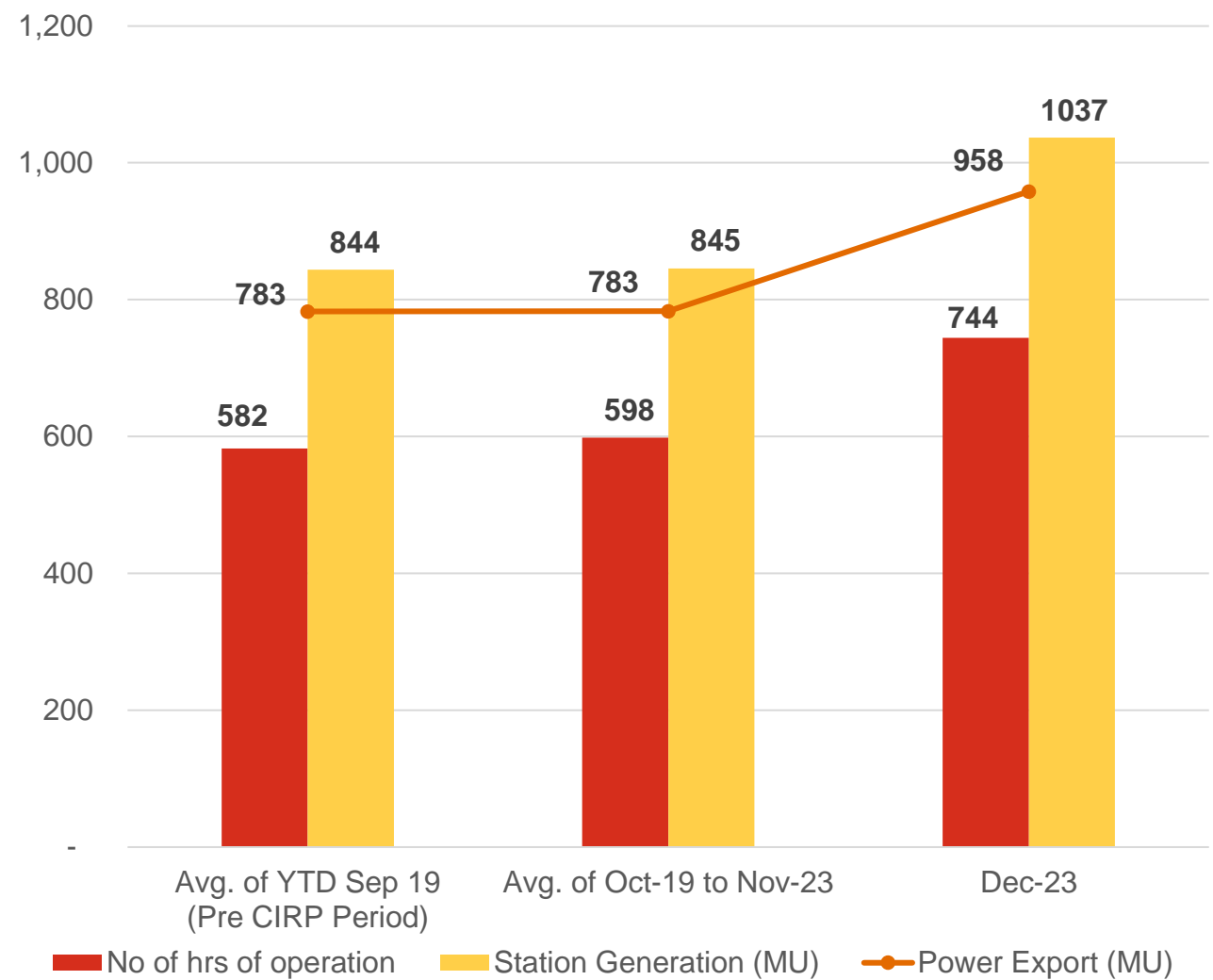
Collection under Atmanirbhar scheme from 3rd July 2020 to 31st Jan 2024 (INR in Cr)

Particulars	UPPCL	TN	AP	CSPTCL	Total
Collection from Discoms	2,460	712	79	-	3,251

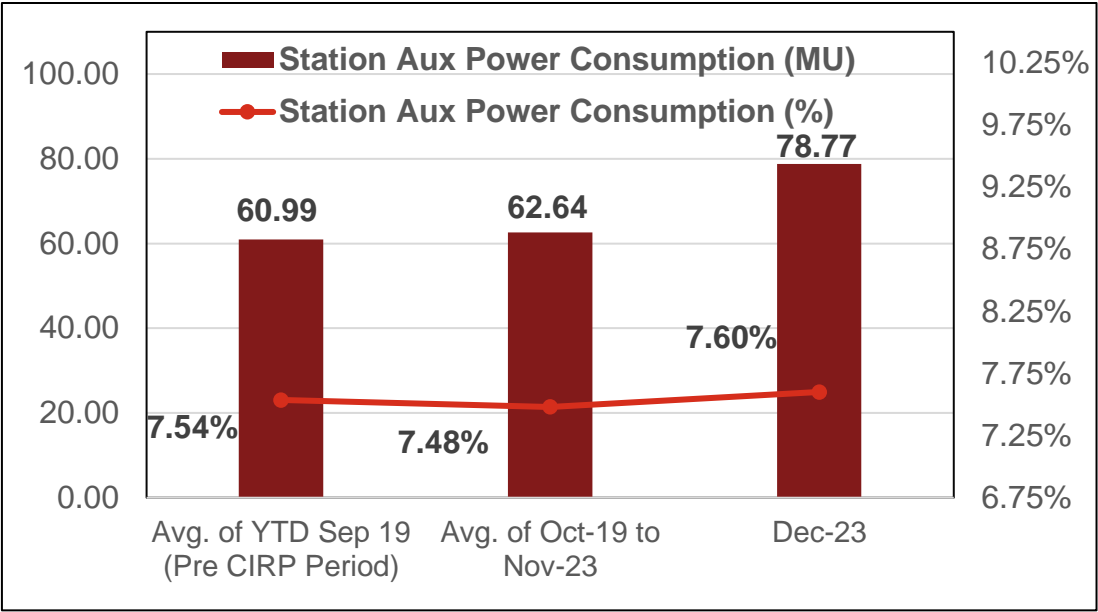
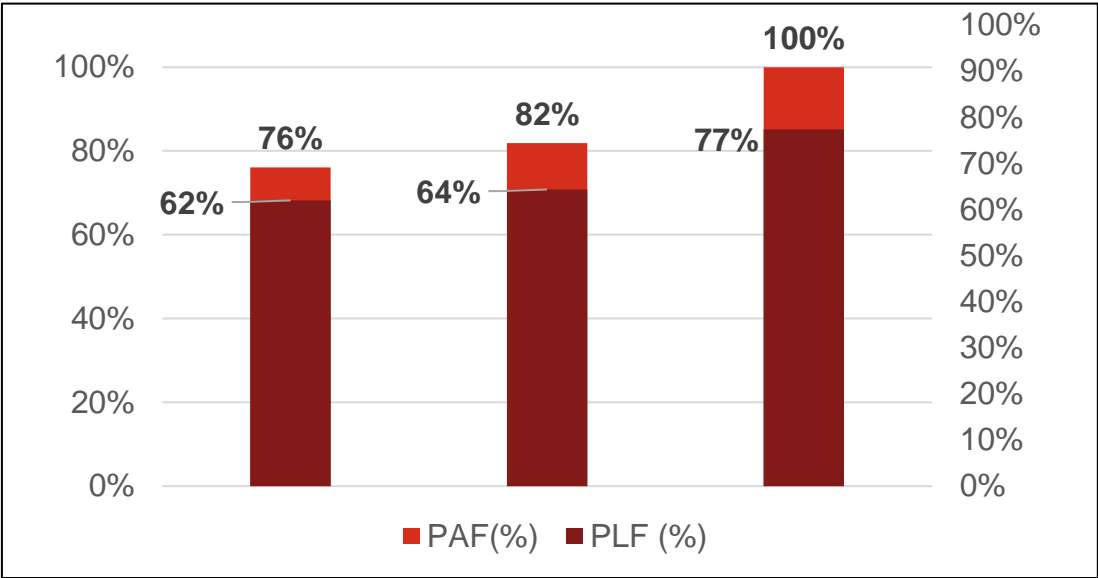
Interest received from Fixed Deposits	INR in Cr
Interest received from 3 rd Oct 2019 to 31 st Jan 2024	425

Operations Update – An overview

Generation Data



PAF vs PLF /AUX

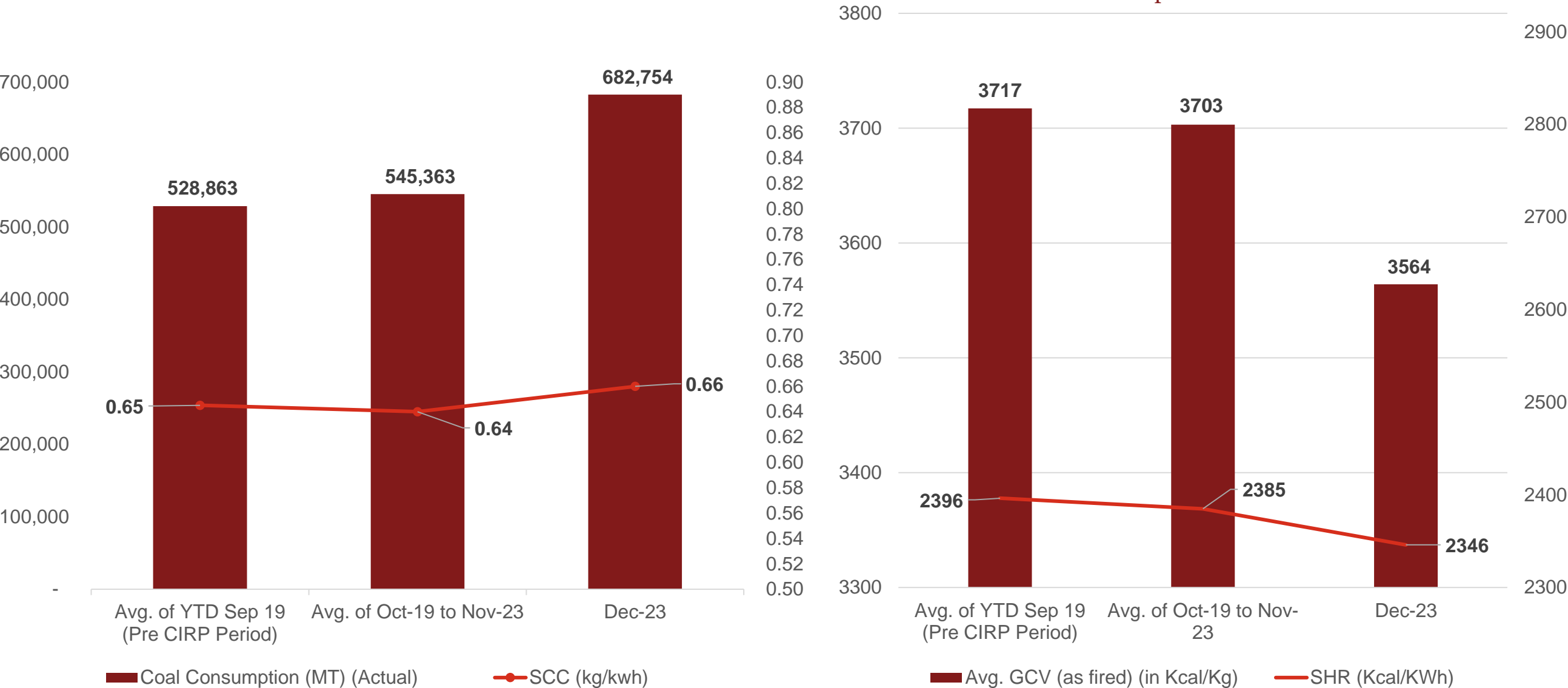


The Corporate Debtor has achieved PAF of 100% during the month of December 2023

PAF represents technical availability of the plant

Operations Update – An overview

Coal Consumption and Heat rate



Operations Update – An overview

Coal Consumption details for the month of December 2023 is as follows:

Coal Source	Consumption Quantity	Amount (INR in Cr)
Linkage- SHAKTI Scheme	6,68,861 MT	175.83
Open Market	13,893 MT	8.77
Total	6,82,754 MT	184.60

Reasons for deviation in PAF and PLF for the month of December 2023 is as follows

Parameters	Values (in MU)	%
Possible Units generation as per 100% Capacity	1,339.20	100.00%
<u>Less:</u> Outages	-	-
Actual Plant Availability Factor (PAF) achieved [A]	1,339.20	100.00%
Curtailment received from Discoms	212.79	15.89%
Non availability of Schedule (Partial Loading) -100 MW	79.97	5.97%
Generation Loss due plant technical reason (equipment breakdown and technical limitation) / Coal related issues	9.74	0.73%
Total Gen Loss due to unit partial loading on PAF [B]	302.50	22.59%
Actual PLF achieved [A-B]	1,036.70	77.41%

Other important updates...

- The average supply to TANGEDCO for the month of January 2024 was **469 MW (349 MU)**
- Quarterly PLF vs PAF for FY 23 -24 and corresponding period for FY 22 -23 is set out as below

	Quarter 1		Quarter 2		Quarter 3	
Parameters	FY 23-24	FY 22-23	FY 23-24	FY 22-23	FY 23-24	FY 22-23
PLF (%)	69.32%	67.96%	67.46%	57.77%	63.41%	67.92%
PAF (%)	91.30%	90.11%	87.92%	83.90%	76.74%	86.30%
No of days of operation (In Hrs.)	1,994	1,968	1,941	1,852	1,694	1,906
Station Generation (MU)	2,725	2,672	2,681	2,296	2,520	2,700

- Total bills raised by RCRIPL amounts to **INR 522.69 Cr** for the period October 2019 to January 2024. Payment to the tune of **INR 310.83 Cr*** has been made 'under protest' till 20th February 2024
- Total bills raised by KWIPL amounts to **INR 530.54 Cr** for the period October 2019 to January 2024. Payment to the tune of **INR 353.26 Cr*** (incl. of INR 97.70 Cr deposited with the Hon'ble Supreme Court of India) has been made 'under protest' till 20th February 2023

Other important updates...

- *The Hon'ble NCLT, Hyderabad Bench vide its interim order dated 07 June 2022 stated that “we are of the considered view to defer the resolution process until further order subject to the outcome of the appeal pending before the Hon'ble NCLAT and in the meanwhile, we stay the CIRP proceedings and direct the Resolution Professional not to undertake any such process until the IA (IBC)/374/2022 is disposed of.” As on date, as per the directions of the Hon'ble NCLT, Hyderabad Bench vide its above interim order the stay on CIRP Resolution Process is continuing*
- *An appeal bearing no. Company Appeal (AT) (CH) (Ins) No. 46 of 2021 filed by Punjab National Bank (substitution appeal has been filed by Prudent ARC dated 18 June 2023) against the impugned order dated 12 February 2021 passed by the Hon'ble NCLT, Hyderabad Bench (Adjudicating Authority) was listed before the Regular Bench at Hon'ble NCLAT, Chennai on 24 January 2024 for hearing. The RP Counsel mentioned before the Bench and cited that the CIRP of the Corporate Debtor is going on for more than Four (4) years and requested the NCLAT Bench to provide for an early date of hearing. The counsel for Prudent ARC requested the Bench officer for the consolidation appeal to be de-tagged from the exclusion appeal since they are not connected matters and stated that there is no urgency in deciding the consolidation appeal. Accordingly, the Hon'ble Bench posted the matter on 01 March 2024 for further hearing*
- *Enforcement Directorate (‘ED’) officials visited the plant of the company on 28 March 2023 and took some documents, laptop and mobile phone of the employees of the company. During the investigation, the officials have enquired about the reasons for inordinate delay in the CIRP of the Corporate Debtor*

Other important updates...

- A petition bearing no. 376/MP/2023 was filed on 13th October 2023 before the Hon'ble Central Electricity Regulatory Commission (CERC) by KSK Mahanadi Power Company Limited against the wrongful invocation of bank guarantee(s) of INR 303 crores by Gujarat Urja Vikas Nigam Limited (GUVNL) consequent to the termination of the Power Purchase Agreement for supplying of power by KSK Mahanadi Power Company Limited. The RP has tried to press the registry for an early listing of the matter, however, at this juncture the petition is **yet to be listed** for hearing before the Hon'ble CERC
- Details regarding renewal of LCs and BGs (along with BGs obtained against 100% cash margin) was provided in Flash Report for January 2024
- Details of Disputed and Undisputed Debtors as on 31st December 2023 is set out as below

DISCOM	Undisputed	Disputed	Total (INR in Cr)
UP	653	618	1,271
TN	1,639	588	2,227
AP	-	277	277
CSPTCL	18	40	58
MPL	1	-	1
TS	-	135	135
Total	2,311	1,658	3,969

Regular Receivables	911	1,232	2,143
Payment under LPS	1,400	426	1,826
Total (INR in Cr)	2,311	1,658	3,969

Other important updates...

➤ The dispute wise detailed information of the above-mentioned disputed receivables (INR in Cr) are set out as below:

Particulars	Dec-23	Reason for Dispute	Status
A P Energy	186	PGCIL imposed power regulation during the period of April 2018 to September 2018, January 2019 to April 2019 and August 2020 to October 2020 against which capacity charges has been claimed and APPCC has been deducted capacity charges claimed and transmission charges during the period.	Petition filed in the Hon'ble CERC. Jurisdiction order was passed by CERC on May 01, 2021 which was later contested by AP Discom in AP High Court. The case has been disposed off and remanded back to CERC for fresh hearing. Basis hearing on 09-Oct-2023, the matter is reserved for order.
A P Transmission	91	Transmission charges paid by KMPCL but not reimbursed during the Power regulation period	
T S Energy	23	Dispute relating to liquidated damages for delayed fulfilment of obligation under the PPA as well as claim for capacity & transmission charge by Company for delayed offtake with Andhra Pradesh and Telangana Discoms.	Petition filed in CERC. As per ROP dated 27-Mar-23, the matter adjourned sine die.
T S Transmission	2	Dispute relating to liquidated damages for delayed fulfilment of obligation under the PPA as well as claim for capacity & transmission charge by Company for delayed offtake with Andhra Pradesh and Telangana Discoms.	
T N Energy	70	TANGEDCO has deducted Energy charges towards revised escalation index issued by CERC. As per TANGEDCO the index was issued for the purpose of calculation of revised escalable energy charge for future and was not to be used for the past billing. Also, deducted the energy charges wrt to Year 1 energy charges vs Year 3 Energy charges	Basis the petition filed in Hon'ble CERC, the Hon'ble CERC passed order in favour of KSKMPCL. The same was challenged by TANGEDCO in APTEL and APTEL upheld the order passed by Hon'ble CERC. An appeal is filed in Hon'ble SC by KSKMPCL. The hearing was scheduled on 10-July-2023, which was adjourned as the respondent was not present. Matter to be listed basis court rules
T N Transmission	69	TANGEDCO has deducted transmission charges towards short supply energy and paid only to the extent of supplied energy	Petition filed in CERC and the matter is listed for hearing. Basis the hearing 04-Jan-2024, order has been passed for TANGEDCO to pay the transmission charges.
U P Energy	2	UPPCL has wrongly calculated and deducted penalty on monthly basis instead of annual basis.	Petition was filed in CERC. Basis the hearing on 28-Jan-2023, the order was passed in favour of KSKMPCL and the petition was disposed off. The parties to reconcile the final accounts. Due reconciliation with UP Discom is underway and shall be settled at the earliest.
CSTPCL Energy	40	CSPTCL deducted towards Penal Charges for non-supply of 5% obligatory power claims of CSPTCL.	Petition filed in NCLT. The matter is put up for hearing. The date of hearing is yet to be notified.
TN LPS	49	LPS on Change in law. Shall be payable after due reconciliation	The balances are under reconciliation and verification with TN. The same shall be received on due completion of verification process.
T S Change in Law	110	Petition filed in APTEL. TS has challenged the order of Hon'ble CERC issued in favour of KSKMPCL	Petition filed in APTEL. Initially, CERC order dated 16-Sept-2019 was passed in favour of KSKMPCL basis which amount was receivable from TS. Subsequently, the same is challenged by TS in APTEL. The matter in APTEL is listed for hearing, the expected date for which is yet to be notified.
T N Change in Law	401	As per Hon'ble CERC, amount is receivable and shall be received payable after due reconciliation	CERC order dated 31-May-2018 was passed in favour of KSKMPCL basis which the amount was receivable after due reconciliation. As per the LPS scheme June 2022, the amount is to be received in 48 equated installments. Subsequent claims are under reconciliation.
U P Change in Law	574	As per Hon'ble CERC, amount is receivable and shall be received payable after due reconciliation	CERC order dated 22-June-2018 was passed in favour of KSKMPCL basis which the amount was receivable after due reconciliation. As per the LPS scheme June 2022, the amount is to be received in 40 equated installments. Subsequent claims are under reconciliation.
U P Import Coal	41	Claim on purchase of import coal as per MOP guidelines dated 26-May-2022	UP Discom has not recognised the same and petition to be filed in CERC.
Total	1,658		

Other important updates...

- Details of payment receivable under LPS Scheme is as follows:

DISCOM	Undisputed	Disputed	Total (INR in Cr)
UP	236	183	419
TN	1,164	243	1,407
Total	1,400	426	1,826

Out of 40 equated monthly installment of ~ INR 18.20 Cr, 23 equated monthly installments are yet to be received

Out of 48 equated monthly installment of ~ INR 45.36 Cr, 31 equated monthly installments are yet to be received

- Details of tariff realization are as follows:

DISCOM	Fixed Charges (p.u)	Variable Charges (p.u)
UP	2.00	3.41
TN	2.00	2.44
CSPTCL	-	1.86

Variable charges are as per terms of PPA. Energy charges for UP & Tangedco are "Escalable" in nature and "Escalation rate" is determined by Hon'ble CERC from time to time for every 6 months (The rate mentioned is prevailing for November 2023)

As per Power Purchase Agreement executed with respective Discoms

- Break up monthly collection from Discoms for the month of December 2023 is set out as below

Particular	UP Discom	TN Discom	CSPTCL
Supply of Power	492	123	6
Payment under LPS	18	45	-
Others	-	-	-
Total (INR in Cr)	510	168	6

Other important updates...

➤ Details of units billed to Discoms for the month of December 2023 is set out as below

Particulars	UP Discom	TN Discom	CSPTCL
Units billed from 3 rd Oct 2019 to 30 th Nov 2023 (MU)	21,202	14,194	1,766
Units billed for the month of Dec 23 (MU)	546	365	46
Units billed from 3 rd Oct 2019 to 31 st Dec 2023 (MU)	21,748	14,559	1,812

➤ CIRP Cost details (appx.) as on 31st January 2024 are as follows:

Particulars	Amount (INR Cr)
Total Outflow as on 31 st January 2024 (Refer slide 2) [A]	15,121
Add: Items not included in Cash Flow & part of CIRP Cost	
Direct payments made to PGCIL by Discoms **	169
Deposits paid to PGCIL pre CIRP, adjusted against CIRP dues **	109
Sub Total [B]	278
Less: Items included in Cash Flow & not part of CIRP Cost	
Pre CIRP-payments made (primarily includes payment made to PGCIL, Fuel Charges, O&M Charges) **	(340)
Unsettled advances paid during the period (Out of the total, ~80% pertains to advances paid for linkage coal and balance ~20% pertains to amount deposited with Registrar of Supreme Court of India)	(445)
Sub Total [C]	(785)
Provisional CIRP Cost (Paid) as on 31st January 2024* [A+B-C]	14,614

* CIRP Cost details as on 31st January 2024 are presented on draft provisional basis. We suggest not to share the same onwards and should not be used in any decision making

** Pertains to fixed expenses and are not expected to change in future

Thank You